

Salient features of OERC Tariff orders for FY 2022-23 passed by the Commission on 24.03.2022

- **The Retail Supply Tariff for the State of Odisha has remained unchanged for FY 2022-23.**
- OPTCL transmission charge has remained unchanged at 28 paise per unit.
- The Bulk Supply Price of GRIDCO has been revised as follows:

TPCODL	-	300.00	paise per kWh
TPNODL	-	321.00	paise per kWh
TPWODL	-	360.00	paise per kWh
TPSODL	-	227.00	paise per kWh

The power purchase cost at GRIDCO end has been revised from 278.06 paise per unit to 297.69 paise per unit. Therefore, the power purchase cost has gone up by 19.63 paise per unit. Accordingly, the average BSP has been revised from 296.26 paise per unit to 312.34 paise per unit. The BSP has been raised by 16.07 paise per unit. Due to revision of BSP GRIDCO will get Rs.474.15 crores additional revenue. The Commission has allowed a negative gap of Rs.21.16 Cr. gap in the ARR of GRIDCO. All the fixed cost of GRIDCO for approved PPA has been allowed.

- The open access charges has been revised as follows:

Surcharge, Wheeling Charge & Transmission Charge for Open Access consumer 1MW & above

Name of the licensee	Cross Subsidy Surcharge (P/U)		Wheeling Charge P/U applicable to HT consumers only	Transmission Charges for Open Access Customer (applicable for HT & EHT consumers)
	EHT	HT		
TPCODL	163.39	83.02	98.43	The Open Access customer availing Open Access shall pay Rs.6720/MW-day (Rs.280/MWh) as transmission charges.
TPNODL	149.32	57.50	113.69	
TPWODL	123.19	53.60	77.12	
TPSODL	212.30	127.08	112.01	

- OHPC tariff has been revised downward as follows:

Annual Capacity Charge and Energy Charge Rate for FY 2022-23

Name of the Power Stations	Annual Capacity Charge (Rs. Crore)	Energy Charge Rate (P/U)
Rengali HEP	39.27	75.57
Upper Kolab HEP	30.74	37.33
Balimela HEP	38.91	33.22
Hirakud HEP	41.23	62.43
Chiplima HEP	20.39	42.03
Upper Indravati HEP	82.83	42.64

The overall tariff has been revised from 91.42 paise per unit to 90.43 paise per unit including drawal of Odisha share from Machhkund HEP.

- OPGC tariff for Unit –I &II has been revised as follows:

Annual Capacity Charge and Energy Charge Rate for FY 2022-23

Name of the Power Stations	Annual Capacity Charge (Rs. Crore)	Energy Charge Rate (P/U)
IB Thermal Power Stations I & II	274.74	161.09

The energy charge for the last year was 152.81 paise per unit whereas the capacity charge was Rs.260.76 Cr.

The provisional revised tariff for OPGC Unit –III &IV has been revised to Rs.3.30 per unit from Rs.3.09 per unit.

- The Commission has allowed Rs.355 Crs. which is true up surplus for DISCOMs for FY 2020-21 in the current year ARR of DISCOMs. The Commission has allowed Rs.52 Crs. surplus in DISCOM ARR for FY 2022-23.
- The cost of supply has undergone revision from 548.40 paise per unit to 587.77 paise per unit.

**Salient features of OERC Retail Supply Tariff order for FY 2022-23 passed by the
Commission on 24.03.2022**

The Retail Supply Tariff for the State of Odisha has remained unchanged for FY 2022-23.

The Commission has given several concessions to the different categories of consumers as follows:

- The rural LT domestic consumers who draw their power through correct meter and pay the bill in time shall get rebate of 10 paise per unit in addition to existing rebate for prompt payment.
- The Mega Lift consumers (who are using electricity for irrigation purpose and not covered under irrigation pumping and agriculture category of the Regulation) connected either to HT or EHT system shall be treated as GP consumers and shall not pay any demand charges and shall get an additional rebate of Rs.2 per unit (kVAh) on the respective energy charges.
- 3% rebate over and above normal rebate shall be allowed on the bill to the LT domestic and single phase general purpose category of consumers only over and above all the rebates who pay the bill through digital mode. This rebate shall be applicable on the current month bill, if paid in full.
- Charging of electric vehicle through public charging system/station shall be covered under General Purpose (GP) category and single part tariff of Rs.5.50 per unit shall be applicable. The charging unit established by group housing society through a separate connection shall also be treated as public charging system/station.
- LT Industrial (S) Supply consumers shall avail a rebate of 10 paisa per unit for all the units consumed if their monthly operating load factor is more than 60%.
- The consumers of any category can get a Green Consumer Certification by DISCOMs, if 100% of their power requirement is met from renewable sources by DISCOMs. The consumer has to pay additional 50 paise per unit as premium over and above the normal rate of energy charges. This facility shall be in force for one year from the effective date of this order. The consumer has to apply the concerned DISCOM in advance for this purpose. This facility shall not be available to the consumers having Captive Generating Plants (CGPs).

- All HT industrial consumers (Steel Plant) having Contract Demand (CD) of 1 MVA and above shall get a rebate on energy charge on achieving the load factor as given below:

	<u>CD upto 6 MVA</u>	<u>CD above 6 MVA</u>
For load factor of 65% and above upto 75%	10% on energy charge	-
For load factor more than 75% and upto 85%	15% on energy charge	8% on energy charge
For load factor more than 85%	20% on energy charge	10% on energy charge

The above rebate shall be on energy charges of entire unit of consumption.

Load reduction shall not be permitted to such category of industry for availing this rebate during the financial year 2022-23.

All the industrial consumers drawing power in EHT shall be eligible for a rebate of 10 paise per unit (kVAh) for all the units consumed in excess of 80% of load factor.